



EMAS Offshore Limited

4th Quarter FY2015

Unaudited Consolidated
Financial Information

Together We Deliver

1. Introduction

EMAS Offshore Limited (“EOL”, “the Company” or “the Group”), formerly known as EOC Limited, was incorporated on February 2007, and is an established offshore oil and gas services provider which offers offshore support, accommodation and offshore production services to customers in the offshore oil and gas industry throughout the oilfield lifecycle, spanning exploration, development, production and decommissioning stages. It was listed on the Oslo Børs in 2007 and subsequently secondary-listed on the SGX-ST on 8 October 2014 and became a dual-listed company in both Norway and Singapore.

The Company’s excellent operational and HSE (health, safety and environment) track record allowed the Company to establish strong working relationships with leading international oil majors, national oil companies and various independent operators.

2. Company Profile

Headquartered in Singapore, EOL holds a leading market position in Asia Pacific, with global operations across Latin America, Africa and Australia. The Group’s business activities are carried out by two business segments, namely (i) Offshore Support and Accommodation Services division, and (ii) Offshore Production Services division.

The Offshore Support and Accommodation Services division specialises in the provision of offshore support and accommodation vessels for charter to service customers in the offshore oil and gas industry, with a focus on the development and production phases of the oilfield lifecycle. This division also provides ship management services for third party vessels.

The Offshore Production Services division specialises in the provision and operations of FPSO systems and related services which are key assets enabling the extraction, storage and offloading of crude oil and gas from offshore hydrocarbon reservoirs. In addition, our Offshore Production Services division provides engineering and project management services for the conversion of FPSOs and production facilities to third party clients.

3. Strategy

The Group's strategies are as follows:

Geographical Strategy - consolidate in Southeast Asia and expand in selected areas with growth potential such as East Africa, North Africa, West Africa, as well as the Middle East.

Operational excellence – continuously build up our capabilities with our workforce and developing operational reliability with fleet maintenance programmes in line with stringent industry standards.

Asset optimisation – review and optimise our fleet in terms of size and composition so that our fleet remains relevant to market drivers and retain operational flexibility. The Group will constantly identify trends in demand and supply dynamics to optimise our fleet which may include disposals from time to time.

Leveraging on synergies with Ezra Group to win tenders – combining the Group's global platform and strong track record in clinching tenders with the global business network of the Ezra Group will provide us with quick access to new markets.

4. Outlook

There has been significant and sustained volatility and weakness in the oil price environment that has caused global concerns on the prospects of both the oil and gas and oilfield services operators. This weakness is expected to continue with reduced activity in the exploration, development and production of oil and natural gas. This will place direct pressure on oil and gas services providers and this may continue for an extended period of time. As such, the Group is likely to experience lower charter rates and/or decreased vessel utilisation which will have an adverse impact on EOL's operating performance and may result in a further deterioration in the operating and/or financial performance in the following financial period(s).

The Group continues to closely monitor the business environment and has taken further steps to mitigate the slow-down or deterioration in its business prospects. This includes further measures to reduce costs and implementing initiatives to improve operational efficiency and an increased focus on vessel utilisation.

Notwithstanding the above and near-term weakness in the sector, the underlying fundamentals of the oil and gas industry will continue to support offshore development and production activity. The Group will carry on developing opportunities for its offshore assets and accommodation and support services and barring any major long-term disruption in the oil and gas industry should be able to benefit from an eventual upturn.

4. Outlook (Cont'd)

Business Combination

The Company entered into a business combination agreement with Ezra Holdings Limited (“Ezra”) (the “Business Combination Agreement”) in connection with the proposed acquisition of the following companies held by Ezra (the “OSS companies”) on 10 July 2014:

- (i) Aries Warrior AS;
- (ii) Aries Warrior DIS;
- (iii) Bayu Emas Maritime Sdn Bhd;
- (iv) Bayu Intan Offshore Sdn Bhd;
- (v) Emas Offshore (Labuan) Bhd;
- (vi) Emas Offshore (M) Sdn Bhd;
- (vii) Emas Offshore (Thailand) Ltd;
- (viii) Emas Offshore Pte Ltd;
- (ix) Emas Offshore Services (Australia) Pty Ltd;
- (x) Emas Offshore Services (B) Sdn Bhd;
- (xi) Emas Offshore Services (M) Sdn Bhd;
- (xii) Emas Offshore Services Nigeria Limited;
- (xiii) Emas Offshore Services Pte Ltd;
- (xiv) Genesis Offshore Sdn Bhd;
- (xv) Lewek Altair Shipping Private Limited;
- (xvi) Lewek Aries Pte Ltd;
- (xvii) Lewek Crusader Shipping Pte Ltd;
- (xviii) Lewek Ebony Shipping Pte Ltd;
- (xix) Lewek Ivory Shipping Pte Ltd;
- (xx) Lewek LB 1 Shipping Pte Ltd;
- (xxi) Lewek Robin Shipping Pte Ltd;
- (xxii) Lewek Shipping Pte Ltd;
- (xxiii) Lewek Ruby Shipping Pte Ltd;
- (xxiv) Tunis Oil Pte Ltd;
- (xxv) Lewek Antares Shipping Pte Ltd;
- (xxvi) Intan Offshore Sdn Bhd and its subsidiaries; and
- (xxvii) Emas Offshore Services (Philippines) Inc.

In exchange for the sale of the OSS companies, the Company will make pay a consideration of USD520.0 million, to be satisfied via the following:

- USD25.0 million, payable in cash;
- USD370.0 million, shall be satisfied by the allotment and issue by the Company to Ezra of the consideration shares based on the issue price of NOK 8.18 per share; and
- deferred cash payment of USD125.0 million (“Deferred Consideration”) over a period of 3 years (the “Payment Period”), with interest payable at the rate of 3.5% per annum on the outstanding principal amount of the Deferred Consideration in the second and third years of the Payment Period.

The shareholders’ approval for the Business Combination Agreement was obtained in a Shareholders’ Extraordinary General Meeting (“EGM”) held on 19 August 2014. The Business Combination Agreement was completed together with the Company’s secondary public offering (“secondary public offering”) of 48,585,000 shares on the SGX-ST on 3 October 2014.

4. Outlook (Cont'd)

Business Combination (cont'd)

The Company was listed on the Main Board of SGX-ST, placing it as the first company to dual list in Norway and Singapore for capital raising on 8 October 2014. Ezra became the holding company of EMAS Offshore Limited.

As a consequence of applying the reverse acquisition accounting, the results for the financial year ended 31 August 2015 comprises the results of the OSS companies for the financial year then ended, and those of the pre-existing EOL entities from 3 October 2014 (the date of reverse acquisition) to 31 August 2015.

Goodwill amounting to USD154.7 million arose on the difference between the fair value of the pre-existing EOL's share capital and the fair value of its net assets at the reverse acquisition date.

The comparative figures in the consolidated financial statements are presented to reflect those of the OSS companies.

5. Consolidated Statement of Profit or Loss and Other Comprehensive Income (in USD thousands)

	3 months ended		%	Year ended		%
	31 Aug 2015	31 Aug 2014		increase/ (decrease)	31 Aug 2015 ⁽¹⁾	
Revenue	54,308	67,439	(19)	247,171	285,035	(13)
Cost of sales	(55,658)	(57,245)	(3)	(217,818)	(235,016)	(7)
Gross (loss)/profit	(1,350)	10,194	nm	29,353	50,019	(41)
Other operating income, net	48,333	17,367	178	192,950	14,185	nm
Administrative expenses	(9,714)	(13,061)	(26)	(27,584)	(28,394)	(3)
Profit from operations	37,269	14,500	157	194,719	35,810	444
Financial income	741	92	705	2,651	229	nm
Financial expenses	(4,721)	(2,686)	76	(16,220)	(9,449)	72
Share of results of associates	3,415	1,057	223	11,616	4,111	183
Share of results of joint ventures	3,962	-	nm	14,751	-	nm
Profit before income tax	40,666	12,963	214	207,517	30,701	576
Income tax	(4,371)	(27)	nm	(7,973)	(3,210)	148
Profit after income tax	36,295	12,936	181	199,544	27,491	626
Other comprehensive income:						
<u>Items that may be reclassified to profit or loss:</u>						
Effective portion of changes in fair value of cash flow hedges	14	-	nm	3	-	nm
Exchange difference on translation of foreign operations	(1,753)	(412)	325	(5,677)	(9)	nm
Change in fair value of available for sale investment	(6,973)	-	nm	(46,015)	5,848	nm
Share of other comprehensive income of associates	-	-	-	77	-	nm
Reclassification on disposal of available-for-sale financial instrument included in profit or loss	-	(21,339)	nm	-	(21,339)	nm
Total comprehensive income for the financial period	27,583	(8,815)	nm	147,932	11,991	nm
Total comprehensive income for the financial period attributable to:						
Equity holder of the Company	27,583	(8,815)	nm	147,932	11,991	nm
Non-controlling interests	*	-	nm	*	-	nm
Total comprehensive income for the financial period	27,583	(8,815)	nm	147,932	11,991	nm
Earnings per share (US cents)	0.08	0.05	79	0.47	0.10	370

* Less than USD1,000

(1) Presentation includes results of the OSS entities from 1 September 2014 to 31 August 2015 and that of the pre-existing EOL entities from 3 October 2014 to 31 August 2015

(2) Presentation includes results of the OSS entities from 1 September 2013 to 31 August 2014

5. Consolidated Statement of Profit or Loss and Other Comprehensive Income (in USD thousands) (cont'd)

Notes:

Profit for the financial period is arrived at after (charging)/crediting the following:

	3 months ended		%	Year ended		%
	31 Aug 2015	31 Aug 2014		31 Aug 2015 ⁽¹⁾	31 Aug 2014 ⁽²⁾	
Exchange gain/(loss), net	2,285	1,038	120	5,521	(1,860)	nm
Depreciation	(12,304)	(9,332)	32	(45,813)	(34,522)	33
Bargain purchase arising from the reverse takeover	12,480	-	nm	154,686	-	nm
Bargain purchase arising from step-acquisition of joint venture	-	-	-	1,290	-	nm
Remeasurement loss arising from step-acquisition of joint venture	-	-	-	(6,030)	-	nm
Impairment of goodwill	-	-	-	(311)	-	nm
Gain on disposal of available-for-sale financial instruments	-	15,481	nm	-	15,481	nm
Gain/(loss) on disposal of property, plant and equipment	32,737	(240)	nm	33,954	(224)	nm
Impairment loss on property, plant and equipment	-	(88)	nm	-	(607)	nm
Write-off of insurance claims	-	(2,996)	nm	-	(2,996)	nm
Allowance for doubtful receivables	(4,607)	(2,854)	61	(4,607)	(2,854)	61
Bad debts recovered	-	-	-	343	662	(48)

nm – Not meaningful

(1) Presentation includes results of the OSS entities from 1 September 2014 to 31 August 2015 and that of the pre-existing EOL entities from 3 October 2014 to 31 August 2015

(2) Presentation includes results of the OSS entities from 1 September 2013 to 31 August 2014

6. Statements of Financial Position (in USD thousands)

	Group		% increase/ (decrease)	Company		% increase/ (decrease)
	As at 31 Aug 2015	As at 31 Aug 2014		As at 31 Aug 2015	As at 31 Aug 2014	
ASSETS						
					Restated	
Non-current assets						
Property, plant and equipment	755,887	569,922	33	-	-	-
Goodwill	-	311	nm	-	-	-
Investment in subsidiaries	-	-	-	153,299	42,241	263
Investment in associates	110,384	29,255	277	-	-	-
Investment in joint ventures	181,622	-	nm	148,364	180,856	(18)
Long term receivables	37,591	5,200	623	-	-	-
	<u>1,085,484</u>	<u>604,688</u>	80	<u>301,663</u>	<u>223,097</u>	35
Current assets						
Inventories and work-in-progress	6,262	4,177	50	-	-	-
Trade receivables	33,155	57,655	(42)	-	-	-
Other receivables and deposits	83,057	10,115	721	164	94	74
Prepayments	17,292	19,244	(10)	1,465	1,055	39
Balances due from						
- holding company	13,600	17,172	(21)	5,809	-	nm
- subsidiaries	-	-	-	322,000	50,854	533
- related parties	129,074	214,783	(40)	3,005	2,811	7
- associates	35,222	1,390	nm	-	-	-
- joint ventures	15,989	-	nm	13,094	11,292	16
Available for sale investment	9,989	-	nm	9,989	63,082	(84)
Cash and bank balances	61,333	19,157	220	6,307	120	nm
	<u>404,973</u>	<u>343,693</u>	18	<u>361,833</u>	<u>129,308</u>	180
Asset held for sale	-	17,750	nm	-	-	-
	<u>404,973</u>	<u>361,443</u>	12	<u>361,833</u>	<u>129,308</u>	180
Total assets	<u>1,490,457</u>	<u>966,131</u>	54	<u>663,496</u>	<u>352,405</u>	88
LIABILITIES AND EQUITY						
Non-current liabilities						
Bank loans	412,726	312,552	32	45,000	-	nm
Balances due to						
- holding company	125,000	-	nm	125,000	37,800	231
- related party	31,970	-	nm	-	-	-
Deferred income	5,822	6,258	(7)	-	-	-
Lease obligations	10,169	54	nm	-	-	-
Derivative financial instruments	404	-	nm	-	-	-
Deferred tax liabilities	11	12	(8)	-	-	-
Total non-current liabilities	<u>586,102</u>	<u>318,876</u>	84	<u>170,000</u>	<u>37,800</u>	350

6. Statements of Financial Position (in USD thousands) (cont'd)

	Group			Company		
	As at 31 Aug 2015	As at 31 Aug 2014	% increase/ (decrease)	As at 31 Aug 2015	As at 31 Aug 2014	% increase/ (decrease)
Current liabilities						
Trade payables	12,789	17,207	(26)	-	-	-
Other payables and accruals	106,237	38,727	174	3,081	1,914	61
Balances due to						
- holding company	14	107,464	(100)	-	2,074	nm
- subsidiaries	-	-	-	149,535	177,034	(16)
- related parties	28,183	50,721	(44)	164	2,317	(93)
- associates	7,398	4,293	72	-	-	-
Bills payable	120,923	41,550	191	42,000	-	nm
Deferred income	436	436	-	-	-	-
Lease obligations	1,188	15	nm	-	-	-
Bank loans	84,879	66,513	28	-	-	-
Income tax payable	7,820	5,746	36	115	18	539
Total current liabilities	369,867	332,672	11	194,895	183,357	6
Capital and reserves						
Share capital	235,939	13,248	nm	357,211	94,578	278
Treasury shares	(718)	-	nm	(718)	-	nm
Accumulated profits	351,753	302,209	16	(15,631)	25,838	nm
Translation reserve	(5,233)	367	nm	-	-	-
Hedging reserve	3	-	nm	-	-	-
Fair value adjustment reserve	(46,015)	-	nm	(42,261)	10,832	nm
Capital reserve	(1,241)	(1,241)	-	-	-	-
	534,488	314,583	70	298,601	131,248	128
Non-controlling interests	-	-	-	-	-	-
Total equity	534,488	314,583	70	298,601	131,248	128
Total liabilities and equity	1,490,457	966,131	54	663,496	352,405	88

7. Consolidated Statement of Changes in Equity (in USD thousands)

(i) *Statement of changes in equity for the financial year ended 31 August 2015*

	Group								Non-controlling interest	Total equity
	Attributable to owners of the Company							Total equity attributable to owners of the Company		
	Share capital	Treasury shares	Hedging Reserves	Fair value adjustment reserves	Capital reserve	Translation reserve	Accumulated profits			
At 1 September 2014	13,248	-	-	-	(1,241)	367	302,209	314,583	-	314,583
Total comprehensive income for the financial year	-	-	3	(46,015)	-	(5,600)	199,544	147,932	*	147,932
Capital injection by parent	92,000	-	-	-	-	-	-	92,000	-	92,000
Effects of reverse acquisition accounting	-	-	-	-	-	-	(150,000)	(150,000)	233	(149,767)
Issuance of ordinary shares pursuant to reverse acquisition	86,534	-	-	-	-	-	-	86,534	-	86,534
Issuance of ordinary shares pursuant to share placement	46,045	-	-	-	-	-	-	46,045	-	46,045
Expenses on issue of ordinary shares	(1,888)	-	-	-	-	-	-	(1,888)	-	(1,888)
Purchase of treasury shares	-	(718)	-	-	-	-	-	(718)	-	(718)
One-tier tax exempt dividends	-	-	-	-	-	-	-	-	(233)	(233)
Total transactions with owners in their capacity as owners	222,691	(718)	-	-	-	-	(150,000)	71,973	-	71,973
At 31 August 2015	235,939	(718)	3	(46,015)	(1,241)	(5,233)	351,753	534,488	-	534,488

* Less than USD1,000

7. Consolidated Statement of Changes in Equity (in USD thousands) (cont'd)

(ii) *Statement of changes in equity for the financial year ended 31 August 2014*

	Group								
	Attributable to owners of the Company							Non-controlling interest	Total equity
	Share capital	Treasury shares	Hedging Reserves	Fair value adjustment reserves	Capital reserve	Translation reserve	Accumulated profits		
At 1 September 2013	13,248	-	-	15,491	(1,241)	376	274,718	302,592	- 302,592
Total comprehensive income for the financial year	-	-	-	(15,491)	-	(9)	27,491	11,991	- 11,991
At 31 August 2014	13,248	-	-	-	(1,241)	367	302,209	314,583	- 314,583

7. Statement of Changes in Equity (in USD thousands) (cont'd)

(ii) *Statement of changes in equity for the financial year ended 31 August 2015*

	Company									
	Share capital	Treasury shares	Hedging reserves	Fair value adjustment reserves	Capital reserve	Translation reserve	Accumulated profits/(losses)	Total equity attributable to owners of the Company	Non-controlling interest	Total equity
At 1 September 2014	94,578	-	-	10,832	-	-	25,838	131,248	-	131,248
Total comprehensive income for the financial year	-	-	-	(53,093)	-	-	(22,138)	(75,231)	-	(75,231)
Issuance of ordinary shares pursuant to reverse acquisition	218,476	-	-	-	-	-	-	218,476	-	218,476
Issuance of ordinary shares pursuant to share placement	46,045	-	-	-	-	-	-	46,045	-	46,045
Expenses on issue of ordinary shares	(1,888)	-	-	-	-	-	-	(1,888)	-	(1,888)
Purchase of treasury shares	-	(718)	-	-	-	-	-	(718)	-	(718)
One-tier tax exempt dividends of Norwegian Krone 1.12 per share	-	-	-	-	-	-	(19,331)	(19,331)	-	(19,331)
Total transactions with owners in their capacity as owners	262,633	(718)	-	-	-	-	(19,331)	242,584	-	242,584
At 31 August 2015	357,211	(718)	-	(42,261)	-	-	(15,631)	298,601	-	298,601

7. Statement of Changes in Equity (in USD thousands) (cont'd)

(ii) *Statement of changes in equity for the financial year ended 31 August 2014*

	Company									
	Share capital	Treasury shares	Hedging Reserves	Fair value adjustment reserves	Capital reserve	Translation reserve	Accumulated profits	Total equity attributable to owners of the Company	Non-controlling interest	Total equity
At 1 September 2013	94,578	-	-	7,637	-	-	4,748	106,963	-	106,963
Total comprehensive income for the financial year	-	-	-	3,195	-	-	21,090	24,285	-	24,285
At 31 August 2014	94,578	-	-	10,832	-	-	25,838	131,248	-	131,248

Consolidated Statement of Profit or Loss and Other Comprehensive Income

The discussion below refers to the three months covering 4Q FY2015 and the corresponding figures are for the three months covering the financial period ended 31 August 2014 ("4Q FY2014") for the Group's consolidated financial information. The discussion should be read in conjunction with the first quarter announcement released on 8 January 2015, the first half announcement released on 7 April 2015 and the third quarter announcement released on 6 July 2015 to obtain an overall understanding of the results for the financial year ended 31 August 2015.

Revenue

Revenue for 4Q FY2015 amounted to USD54.3 million, a 19% decrease from the corresponding period. The decrease was mainly due to weakness in both the shallow water platform support vessels ("PSV") and anchor handling, towing and supply vessels ("AHTS") segment. This decrease is partially offset by contribution from the Production segment as a result of the reverse acquisition on 3 October 2014.

Gross (loss)/profit

Gross loss for 4Q FY2015 amounted to USD1.4 million, as compared to gross profit of USD10.2 million in 4Q FY2014. The decrease was mainly due to the lower revenue as compared to the previous corresponding period. Routine repair and maintenance activities continued to be carried out during the financial year. Additional mobilization costs were also incurred as more offshore support vessels than expected were in transition and/or in preparation for new contracts.

Other operating income

Included in other operating income, net for 4Q FY2015 is the gain relating to the sale of vessels on sale and leaseback transactions amounting to USD32.8 million, adjustments to the negative goodwill arising from acquisition of EOL following the completion of the purchase price allocation exercise of USD12.5 million and exchange rate gains of USD2.3 million due to favorable USD exchange rate movements against Malaysian Ringgit, Norwegian Krone and Singapore Dollars.

Administrative expense

Administrative expenses for 4Q FY2015 was USD9.7 million and is lower than 4Q FY2014, which only comprises of the OSS entities.

Financial income

Financial income in 4Q FY2015 is recognised mainly in relation to the interest accrued on the loan extended to an associate and amortisation of interest income on the long term receivable.

Financial expense

Financial expense refers to interest incurred on bank loans. The increase in 4Q FY2015 relates to the increase in loan drawdowns due to the acquisition of vessels in late FY2014.

Share of results of associates

The share of results of associates is mainly derived from PV Keez Pte Ltd and Intan Offshore Sdn Bhd. The increase was mainly due to the share of contribution from PV Keez Pte Ltd after the Business Combination.

Share of results of joint ventures

The share of results of joint ventures is mainly derived from Emas Victoria (L) Bhd. The increase was mainly due to the share of contribution from Emas Victoria (L) Bhd after the Business Combination.

Consolidated Statement of Profit or Loss and Other Comprehensive Income (cont'd)

Income tax

Income tax relates to the amount paid or expected to be paid to the respective tax authorities. The Group has exposure to income tax in various jurisdictions. The tax rates and tax laws used to compute the amounts are those that had been enacted or substantively enacted at the end of the reporting periods. Tax expense is higher in the current period due to higher profits derived from foreign subsidiaries.

Consolidated Statement of Financial Position

The discussion below refers to the financial position of the Group as at 31 August 2015 and 31 August 2014.

The Group's total assets amounted to USD1,490.6 million as at 31 August 2015 and USD966.1 million as at 31 August 2014. The increase is mainly due to the consolidation of the assets of the accounting acquiree, EOL, receivables from vessel sales of USD72.1 million, additions to property, plant and equipment amounting to USD49.5 million and share of results of associates and joint ventures of USD26.4 million. This increase is partially offset by net debtor settlement of USD63.2 million, mark-to-market adjustments for available for sale financial instruments of USD46.0 million and depreciation of property, plant and equipment amounting to USD45.8 million.

The Group's total liabilities amounted to USD956.0 million as at 31 August 2015 and USD651.5 million as at 31 August 2014. The increase is mainly due to the consolidation of the liabilities of the accounting acquiree, EOL, recognition of the USD125.0 million due to Ezra arising from the Business Combination and USD39.4 million relating to fees payable for vessels acquisitions. The above increase is partially offset by the net decrease in creditors' balances of USD104.7 million.

8. Consolidated Statement of Cash Flows (in USD thousands)

	3 months ended		Year ended	
	31 Aug 2015	31 Aug 2014	31 Aug 2015	31 Aug 2014
Cash flows from operating activities				
Profit before income tax	40,666	12,963	207,517	30,701
Adjustments for:				
Depreciation expense	12,304	9,332	45,813	34,522
Impairment of property, plant and equipment	-	88	-	607
(Gain)/loss on disposal of property, plant and equipment	(32,737)	240	(33,954)	224
Remeasurement loss arising from step-acquisition of joint venture	-	-	6,030	-
Realised gain on derivative instruments	(45)	-	(92)	-
Write-off of insurance claims	-	2,996	-	2,996
Share of results of associates	(3,415)	(1,057)	(11,616)	(4,111)
Share of results of joint ventures	(3,962)	-	(14,751)	-
Gain on disposal of available for sale financial instruments	-	(15,481)	-	(15,481)
Bad debts recovered	-	-	(343)	(662)
Unrealised exchange gain	(5,810)	(955)	(5,810)	(1,523)
Interest expense	4,721	2,686	16,220	9,449
Interest income	(741)	(92)	(2,651)	(229)
Allowance for doubtful debts	4,607	2,854	4,607	2,854
Bargain purchase arising from the reverse takeover	(12,480)	-	(154,686)	-
Bargain purchase arising from step-acquisition of joint venture	-	-	(1,290)	-
Impairment of goodwill	-	-	311	-
Operating cash flows before movements in working capital	3,108	13,574	55,305	59,347
(Increase)/decrease in:				
Inventories and work-in-progress	8	(1,389)	(2,085)	(707)
Trade receivables	5,096	(1,289)	22,835	10,442
Other debtors, deposits and prepayments	(3,153)	9,196	727	16,923
Due from holding company	20,422	3,032	3,572	(1,519)
Due from related parties	15,737	(16,933)	55,369	(33,438)
Due from associates	14,057	1,603	(3,938)	4,367
Due from joint ventures	(15,989)	-	(15,989)	-
(Decrease)/increase in:				
Trade payables	3,083	3,727	(10,462)	(5,271)
Other payables and accruals	(11,161)	(6,443)	(35,285)	(15,545)
Due to holding company	(15,498)	(8,724)	(107,450)	(69,242)
Due to associates	2,504	-	2,504	-
Due to related parties	(15,758)	655	45,963	25,166
Cash generated from/(used in) operations	2,456	(2,991)	11,066	(9,477)
Interest paid	(4,393)	(2,684)	(13,487)	(8,044)
Interest income received	275	92	723	229
Income taxes (paid)/refunded	(1,666)	693	(7,246)	(2,122)
Net cash flow used in operating activities	(3,328)	(4,890)	(8,944)	(19,414)

8. Consolidated Statement of Cash Flows (in USD thousands) (cont'd)

	3 months ended		Year ended	
	31 Aug 2015	31 Aug 2014	31 Aug 2015	31 Aug 2014
Cash flows from investing activities				
Repayment of advances to associates	-	282	-	490
Acquisition of subsidiary, net of cash paid (Note 17)	-	-	15,862	-
Purchase of property, plant and equipment	(20,654)	(2,326)	(37,611)	(84,285)
Proceeds from disposal of assets held for sale	2,450	-	17,750	-
Proceeds from disposal of property, plant and equipment	166	5,841	4,240	5,857
(Increase)/decrease in cash pledged	(1,494)	779	(3,868)	(1,668)
Net cash flows (used in)/from investing activities	(19,532)	4,576	(3,627)	(79,606)
Cash flows from financing activities				
Payment of dividends by a subsidiary to non-controlling interests	(233)	-	(233)	-
Proceeds from bills payable	-	10,750	5,000	18,050
Repayment of bills payable	(3,000)	-	(38,894)	-
Purchase of treasury shares	-	-	(718)	-
Proceeds from bank loans	22,457	8,964	115,747	127,008
Repayment of bank loans	(24,684)	(17,007)	(102,348)	(47,938)
Proceeds from issuance of placement shares, net of transactions costs	-	-	44,157	-
Repayment of lease obligations	(550)	-	(1,282)	-
Receipt of derivative instrument, net	45	-	92	-
Net cash flows (used in)/from financing activities	(5,965)	2,707	21,521	97,120
Net (decrease)/increase in cash and cash equivalents	(28,825)	2,393	8,950	(1,900)
Effects of exchange on cash and cash equivalents	(644)	128	(644)	128
Cash and cash equivalents at beginning of the financial period	53,504	13,208	15,729	17,501
Cash and cash equivalents at end of the financial period	24,035	15,729	24,035	15,729

Note:

Breakdown of cash and cash equivalents is as follows:

	As at	
	31 Aug 2015	31 Aug 2014
Cash and bank balances	61,333	19,157
Less: Restricted cash	(37,298)	(3,428)
Cash and cash equivalents	24,035	15,729

9. Borrowings (in USD thousands)

a) Bank borrowings

	As at	
	31 Aug 2015	31 Aug 2014
<u>Amount repayable in one year or less, or on demand</u>		
Secured	157,300	97,313
Unsecured	48,502	10,750
	<u>205,802</u>	<u>108,063</u>
<u>Amount repayable after one year</u>		
Secured	367,726	312,552
Unsecured	45,000	-
	<u>412,726</u>	<u>312,552</u>
Total	<u>618,528</u>	<u>420,615</u>

Details of any collateral

The above bank loans are secured by way of legal mortgages on the vessels and cash deposits of the Group.

b) Lease obligations

	As at	
	31 Aug 2015	31 Aug 2014
<u>Amount repayable in one year or less, or on demand</u>		
Unsecured	1,188	15
	<u>1,188</u>	<u>15</u>
<u>Amount repayable after one year</u>		
Unsecured	10,169	54
	<u>10,169</u>	<u>54</u>
Total	<u>11,357</u>	<u>69</u>

10. Share capital

	As at	
	31 Aug 2015	31 Aug 2014
	Number of ordinary shares	
<u>Issued and paid up share capital</u>		
As at 1 September	110,954,502	110,954,502
Issuance of ordinary shares pursuant to reverse acquisition	280,133,252	-
Share placement	48,585,000	-
As at 31 August	439,672,754	110,954,502

The Group acquired 1,240,430 shares through the Oslo Børs and SGX in October 2014 and November 2014. The total amount paid to acquire the shares has been deducted from shareholders' equity. The shares are held as treasury shares and all shares were fully paid for.

11. Dividends

On 29 September 2014, the conditions for the interim dividends declared by the directors on 7 August 2014 was fulfilled and the Company paid the dividend on 9 October 2014. No other dividends were declared during the current and previous financial periods.

12. Segment Information

For management reporting purposes, the Group is organised into two main operating divisions:

- Marine Services division is mainly engaged in the owning, chartering and the management of offshore support vessels serving the oil and gas industry; and
- Production Services division provides engineering and project management services for the conversion of FPSOs and production facilities to third party clients.

Except as indicated above, no operating segments have been aggregated to form the above reportable operating segments.

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit from operations.

Inter-segment pricing, if any, is determined on an arm's length basis.

Income taxes are managed on a group basis and are not allocated to the operating segments.

In presenting geographical information, segment revenue is based on the billing location of customers. Non-current assets are based on the location of the companies that own those assets.

Segment results, assets and liabilities include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated items mainly comprise net gains arising from the Business Combination.

12. Segment Information (in USD thousands) (cont'd)

Business segments

The following table presents revenue and results information regarding the Group's business segments for the financial year ended 31 August 2015 and 31 August 2014:

	Marine		Production		Corporate		Total	
	Year ended 31 Aug 2015	Year ended 31 Aug 2014	Year ended 31 Aug 2015	Year ended 31 Aug 2014	Year ended 31 Aug 2015	Year ended 31 Aug 2014	Year ended 31 Aug 2015	Year ended 31 Aug 2014
Revenue	244,604	285,035	2,567	-	-	-	247,171	285,035
Profit from operations	53,930	36,050	899	-	(9,743)	-	45,086	36,050
Financial income	1,056	229	1,592	-	3	-	2,651	229
Financial expenses	(12,177)	(9,449)	(1,978)	-	(2,065)	-	(16,220)	(9,449)
Share of results of associates	4,402	4,111	7,214	-	-	-	11,616	4,111
Share of results of joint ventures	-	-	17,066	-	(2,315)	-	14,751	-
Impairment loss on property, plant and equipment	-	(240)	-	-	-	-	-	(240)
Unallocated other operating income, net							149,633	-
Income tax							(7,973)	(3,210)
Profit for the financial year							199,544	27,491
Other information								
Capital expenditure	49,547	84,298	-	-	-	-	49,547	84,298
Depreciation	(45,809)	(34,522)	(4)	-	-	-	(45,813)	(34,522)

12. Segment Information (in USD thousands) (cont'd)

Business segments

	Marine		Production		Corporate		Total	
	As at 31 Aug 2015	As at 31 Aug 2014						
Assets								
Segment assets	1,157,062	966,131	264,689	-	68,706	-	1,490,457	966,131
Liabilities								
Segment liabilities	(625,328)	(651,548)	(115,281)	-	(215,360)	-	(955,969)	(651,548)
Other information								
Investment in associates	33,222	29,255	77,162	-	-	-	110,384	29,255
Investment in joint ventures	-	-	152,749	-	28,873	-	181,622	-

12. Segment Information (in USD thousands) (cont'd)

Geographical segment

Revenue and non-current assets by geographical segment are presented below:

a) Revenue – Note 1

	Year ended 31 Aug 2015	Year ended 31 Aug 2014
Southeast Asia	157,357	175,381
Africa	44,803	24,835
Brazil	20,396	17,586
India	16,707	27,434
Australia	3,795	27,917
Others	4,113	11,882
Total	247,171	285,035

b) Non-current assets – Note 2

	As at 31 Aug 2015	As at 31 Aug 2014
Singapore	806,403	395,886
Malaysia	153,305	140,350
India	59,703	62,934
Others	28,482	318
Total	1,047,893	599,488

Information about major customers

At the end of the financial year, revenue from the Group's major customers per segment was as follows:

	Year ended 31 Aug 2015	Year ended 31 Aug 2014
Marine division:		
Customer 1	28,032	34,306
Customer 2	25,722	29,352
Customer 3	22,875	19,100
Production division	1,018	-

Notes:

- 1) Revenue is based on the location of customers
- 2) Non-current assets are based on the location of the companies that own those assets and consist of property, plant and equipment, goodwill and investment in associates and joint ventures

13. Significant Related Party Transactions (in USD thousands)

	Year ended 31 Aug 2015	Year ended 31 Aug 2014
<u>Income</u>		
Revenue from related parties	47,746	19,532
Revenue from associates	2,614	-
Revenue from joint ventures	809	-
Management fee income from a related party	-	339
Interest income from an associate	1,735	-
<u>Expenses</u>		
Cost of sales charged by related parties	(971)	(6,809)
Interest expenses charged by the holding company	(582)	-
Management fees charged by the holding company	(4,115)	(2,578)
Management fees charged by a related party	(636)	(567)
Key management personnel compensation		
- Salaries, bonus and allowance	(1,833)	(876)
- Defined contribution plan expense	(22)	(18)

14. Fair values of financial assets and liabilities (in USD thousands)

The management considers that the carrying amounts of cash and bank balances, trade and other current receivables and payables to approximate their respective fair values due to the relatively short-term maturity of these financial instruments. The management estimates that the fair value of the bank loans approximates their carrying value as the borrowings bear interest at floating rates or approximate floating rates. At the reporting date, the fair value of financial assets and financial liabilities that are not measured at fair value on a recurring basis are disclosed below:

	As at 31 Aug 2015		As at 31 Aug 2014	
	<u>Carrying amount</u>	<u>Fair value</u>	<u>Carrying amount</u>	<u>Fair value</u>
<u>Financial asset</u>				
Long term receivables	37,591	38,213	5,200	5,644
<u>Financial liabilities</u>				
Balance due to holding company	125,000	126,455	-	-
Balance due to a related company	31,970	29,395	-	-

The above fair values are estimated based on a discounted cash flow basis using the Group's weighted average interest rate of floating rate loans of 2.76% (2014: 2.04%) which is representative of the market rate applicable to companies with similar risk profile.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

14. Fair values of financial assets and liabilities (in USD thousands) (cont'd)

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

The fair values of the Group's available-for-sale investment are based on the quoted closing market prices translated at closing rate on the last market day at the end of the reporting period to the financial statements and is classified as Level 1.

The Group's long term receivable, USD125,000,000 and USD31,970,000 non-trade payable and derivative financial instrument is classified as Level 2. There were no transfers between the different levels of the fair value hierarchy during the financial period.

15. Operations in the interim period

The Group's operations are generally not subject to seasonal fluctuations.

16. Commitments (USD thousands)

As at end of the reporting period, the Group had the following capital commitments relating to purchase of equipment, vessel and newbuilds.

	As at 31 Aug 2015	As at 31 Aug 2014
Purchase of vessel equipment	17,454	-
Vessel purchase/newbuilds	71,578	33,400
	89,032	33,400

17. Reverse acquisition undertaken by the Group (USD thousands)

Following the completion of the Business Combination on 3 October 2014, the OSS entities have been consolidated as a reverse acquisition. For the purpose of the reverse acquisition, the cost of acquisition of the legal subsidiaries listed under the OSS entities (the "Acquiring Group"), is recorded as equity. The cost of acquisition is determined using the fair value of the issued equity of the Group before the acquisition, being 110,952,502 shares at the market price of Norwegian Krone 5.09 (equivalent to USD 0.78) per share at the date of acquisition. It is deemed to be incurred by the Acquiring Group in the form of equity issued to Ezra.

The fair values of assets and liabilities of the pre-existing EOL entities acquired or assumed in the transaction, and the bargain purchase arising, are as follows:

17. Reverse acquisition undertaken by the Group (USD thousands) (cont'd)

Non-current assets

Property, plant and equipment	118,801
Investment in an associate	69,948
Investment in joint ventures	185,379
Long term receivables	22,645
	<u>396,773</u>

Current assets

Trade receivables	2,600
Other receivables and deposits	3,707
Prepayments	5,035
Balances due from	
- related parties	23
- associate	29,731
- joint ventures	15,034
Available for sale investment	56,003
Cash and bank balances	70,166
	<u>182,299</u>

Non-current liabilities

Bank loans	47,151
Balances due to related party	48,080
Derivative financial instruments	407
	<u>95,638</u>

Current liabilities

Trade payables	6,044
Other payables and accruals	61,277
Balances due to related parties	44,365
Bills payable	123,042
Bank loans	17,007
Income tax payable	1,347
	<u>253,082</u>

Net assets and liabilities	230,352
Less: Net assets and liabilities attributable to non-controlling interest	(233)
Net assets acquired and liabilities assumed	<u>230,119</u>
Less: Bargain purchase from acquisition of pre-existing EOL entities	(154,686)
Total consideration	<u>75,433</u>

17. Reverse acquisition undertaken by the Group (USD thousands) (cont'd)

The fair values of assets acquired and liabilities assumed, the remeasurement loss on existing stake in joint venture and the bargain purchase arising out of the step-up acquisition of the remaining 50% stake of Lewek Antares Shipping Pte Ltd, are as follows:

Non-current asset	
Property, plant and equipment	66,000
Current assets	
Balances due from a related party	143
Cash and bank balances	695
	<u>838</u>
Non-current liability	
Bank loans	26,775
Current liabilities	
Trade payables	61
Balances due to related parties	10,441
Bank loans	4,760
	<u>15,262</u>
Net assets acquired and liabilities assumed	24,801
Less: Book value of pre-existing 50% interest	(18,431)
Less: Remeasurement loss on pre-existing 50% interest	6,030
Less: Bargain purchase from step-acquisition of joint venture	(1,290)
Total consideration	<u><u>11,110</u></u>
<u>Net cash inflow on reverse acquisition</u>	
Cash and cash equivalent balances acquired	70,862
Less: Restricted cash	(30,000)
Less: Consideration paid in cash	(25,000)
Net cash inflow on reverse acquisition	<u><u>15,862</u></u>

Impact of acquisition on the results of the Group

Included in the profit for the financial year is a loss of USD0.7 million attributable to the additional business generated by pre-existing EOL entities. Revenue for the financial year from pre-existing EOL entities amounted to USD42.3 million.

Had the Business Combination been effected on 1 September 2014, the revenue of the Group from continuing operations would have increased by USD3.5 million, and the profit for the financial year would have decreased by USD4.3 million.

18. Selected Notes to the Accounts

(i) Basis of preparation

The financial statements have been prepared in accordance with the historical cost basis, except as disclosed in the accounting policies below, and are drawn up in accordance with provisions of the Singapore Companies Act and Singapore Financial Reporting Standards (“FRS”). The financial statements are also in accordance with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”). The financial information should be read in conjunction with the Group’s FY2014 annual financial statements, which include a full description of the Group’s accounting policies.

The consolidated financial information has not been audited or reviewed.

(ii) Adoption of New And Revised Standards

The Group has adopted all the new and revised FRSs and Interpretations of FRSs (“INT FRSs”) that are relevant to its operations and effective for annual periods beginning on 1 September 2014. The adoption of these new/revised FRSs, INT FRSs and amendments to FRSs does not result in changes to the Group’s accounting policies and has no material effect on the amounts reported for the current or prior periods.

(iii) Critical accounting judgements and key sources of estimation uncertainty

In the application of the Group’s accounting policies, management is required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

a) Critical judgements in applying the Group’s accounting policies

The following are critical judgements, apart from those involving estimations (see below), that management has made in the process of applying the Group’s accounting policies and that have the most significant effect on the amounts recognised in the financial statements.

Accounting for sale and leaseback arrangements

At the inception of the sale and leaseback arrangements, the Group has evaluated the substance of the transactions in accordance with the requirements of FRS 17 *Leases*, and concluded that the sale and the leasebacks should be accounted for as operating leases with the exception of a sale and leaseback arrangement conducted by a subsidiary, which is accounted for as a finance lease.

18. Selected Notes to the Accounts (cont'd)

(iii) Critical accounting judgements and key sources of estimation uncertainty (cont'd)

b) Key sources of estimation uncertainty

The key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the financial period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next six months and the next financial period, are discussed below.

Allowance for trade and other receivables

The allowance policy for doubtful debts of the Group is based on the ongoing evaluation of collectability and ageing analysis of the outstanding receivables and on management's judgement. A considerable amount of judgement is required in assigning the ultimate realisation of these receivables, including creditworthiness and the past collection history of each customer. If the financial conditions of the customer of the Group were to deteriorate, resulting in an impairment of their ability to make payments, additional allowances may be required.

Residual values and estimated useful lives of vessels

Vessels are depreciated on a straight-line basis over their estimated useful lives. The estimated useful lives reflect management's estimate of the periods over which the Group intends to derive future economic benefits from the use of vessels. Changes in business plans and strategies, expected level of usage and future technological developments could affect the economic useful lives and the residual values of these assets, so future depreciation charges could be revised.

Impairment of property, plant and equipment

The Group assesses at the end of each reporting period whether its property, plant and equipment exhibit any indication of impairment. In instances where there are indicators of impairment, the recoverable amounts of property, plant and equipment have been determined based on market valuations obtained from professional valuers or value-in-use calculations.

Impairment in investment in subsidiaries, associates or joint ventures

The Group assesses at the end of each reporting period whether its investments in subsidiaries, associates and joint ventures exhibit any indication of impairment. In instances where there are indicators of impairment, the recoverable amounts of investment in subsidiaries, associates and joint ventures have been determined based on an estimation of the value in use of those investments. The value in use calculation requires the Group to estimate the future cash-flows expected from the cash-generating units and an appropriate discount rate in order to calculate the present value of the future cash flows. Management has evaluated the recoverability of those investments based on such estimates and is confident that the allowance for impairment, where necessary, is adequate. The requirements of FRS 39 are applied to determine whether it is necessary to recognise any impairment loss with respect to the Group's investment in an associate or a joint venture.

18. Selected Notes to the Accounts (cont'd)

(iii) Critical accounting judgements and key sources of estimation uncertainty (cont'd)

b) Key sources of estimation uncertainty (cont'd)

Impairment in investment in subsidiaries, associates or joint ventures (cont'd)

When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with FRS 36 *Impairment of Assets* as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount, any impairment loss recognised forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with FRS 36 to the extent that the recoverable amount of the investment subsequently increases.

Income taxes

The Group has exposure to income tax in numerous jurisdictions. Significant judgement is involved in determining the group-wide provision for income taxes. There are certain transactions and computations for which the ultimate tax determination is uncertain during the ordinary course of business. The Group recognises liabilities for expected tax issues based on estimates of whether additional taxes will be due. Where the final tax outcome of these matters is different from the amounts that were recognised initially, such differences will affect the income tax and deferred tax provisions in the period in which such determinations are made.

Provision for commitment for equipment upgrade and expenses

Significant assumptions are required to determine the variation works and the total estimated costs that will affect the commitment for equipment upgrade and expenses. The estimates are made based on past experience and knowledge of the project engineers.

(iv) Foreign currency transactions and translation

The individual financial statements of each group entity are measured and presented in the currency of the primary economic environment in which the entity operates (its functional currency). The consolidated financial statements of the Group and the statement of financial position and statement of changes in equity of the Company are presented in United States dollars, which is the functional currency of the Company, and the presentation currency for the consolidated financial statements.

In preparing the financial statements of the individual entities, transactions in currencies other than the entity's functional currency are recorded at the rate of exchange prevailing on the date of the transaction. At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing on the end of the reporting period. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing on the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

18. Selected Notes to the Accounts (cont'd)

(iv) Foreign currency transactions and translation (cont'd)

Exchange differences arising from the settlements of monetary items and from retranslation of monetary items are included in profit or loss for the period. Exchange differences arising from the retranslation of non-monetary items carried at fair value are included in profit or loss for the period except for differences arising from the retranslation of non-monetary items in respect of which gains and losses are recognised directly in other comprehensive income. For such non-monetary items, any exchange component of that gain or loss is also recognised directly in other comprehensive income.

In the case of a partial disposal (i.e. no loss of control) of a subsidiary that includes a foreign operation, the proportionate share of accumulated exchange differences are re-attributed to non-controlling interests and are not recognised in profit or loss. For all other partial disposals (i.e. of associates or jointly controlled entities that do not result in the Group losing significant influence or joint control), the proportionate share of the accumulated exchange differences is reclassified to profit or loss.

Goodwill and fair value adjustments arising from the acquisition of a foreign operation are treated as assets and liabilities at the foreign operation and translated at the closing rate.

(v) Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities (including structured entities) controlled by the Company and its subsidiaries. Control is achieved when the Company:

- Has power over the investee;
- Is exposed, or has rights, to variable returns from its involvement with the investee; and
- Has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company's voting rights in an investee are sufficient to give it power, including:

- The size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- Potential voting rights held by the Company, other vote holders or other parties;
- Rights arising from other contractual arrangements; and
- Any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

18. Selected Notes to the Accounts (cont'd)

(v) Basis of consolidation (cont'd)

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the financial period are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies.

Non-controlling interests in subsidiaries are identified separately from the Group's equity therein. The interest of non-controlling shareholders that are present ownership interests and entitle their holders to a proportionate share of the entity's net assets in the event of liquidation may be initially measured (at date of original business combination) either at fair value or at the non-controlling interests' proportionate share of the fair value of the acquiree's identifiable net assets. The choice of measurement basis is made on an acquisition-by-acquisition basis. Other types of non-controlling interests are measured at fair value or, when applicable, on the basis specified in another FRS. Subsequent to acquisition, the carrying amount of non-controlling interests is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity. Total comprehensive income is attributed to non-controlling interests even if this results in the non-controlling interests having a deficit balance.

(vi) Available-for-sale financial asset

Certain shares and debt securities held by the Group are classified as being available for sale and are stated at fair value. Gains and losses arising from changes in fair value are recognised in other comprehensive income with the exception of impairment losses, interest calculated using the effective interest method and foreign exchange gains and losses on monetary assets which are recognised directly in profit or loss. Where the investment is disposed of or is determined to be impaired, the cumulative gain or loss previously recognised in other comprehensive income and accumulated in revaluation reserve is reclassified to profit or loss. Dividends on available-for-sale equity instruments are recognised in profit or loss when the group's right to receive payments is established. The fair value of available-for-sale monetary assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at end of the reporting period. The change in fair value attributable to translation differences that result from a change in amortised cost of the asset is recognised in profit or loss, and other changes are recognised in other comprehensive income.

18. Selected Notes to the Accounts (cont'd)

(vii) Associates and joint ventures

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of associates or joint ventures are incorporated in these consolidated financial statements using the equity method of accounting, except when the investment, or a portion thereof, is classified as held for sale, in which case it is accounted for in accordance with FRS 105. Under the equity method, an investment in an associate or a joint venture is initially recognised in the consolidated statement of financial position at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate or joint venture. When the Group's share of losses of an associate or a joint venture exceeds the Group's interest in that associate or joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the associate or joint venture), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture.

An investment in an associate or a joint venture is accounted for using the equity method from the date on which the investee becomes an associate or a joint venture. On acquisition of the investment in an associate or a joint venture, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised immediately in profit or loss in the period in which the investment is acquired.

The requirements of FRS 39 are applied to determine whether it is necessary to recognise any impairment loss with respect to the Group's investment in an associate or a joint venture. When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with FRS 36 *Impairment of Assets* as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount, any impairment loss recognised forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with FRS 36 to the extent that the recoverable amount of the investment subsequently increases.

18. Selected Notes to the Accounts (cont'd)

(vii) Associates and joint ventures (cont'd)

The Group discontinues the use of the equity method from the date when the investment ceases to be an associate or a joint venture, or when the investment is classified as held for sale. When the Group retains an interest in the former associate or joint venture and the retained interest is a financial asset, the Group measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition in accordance with FRS 39. The difference between the carrying amount of the associate or joint venture at the date the equity method was discontinued, and the fair value of any retained interest and any proceeds from disposing of a part interest in the associate or joint venture is included in the determination of the gain or loss on disposal of the associate or joint venture. In addition, the Group accounts for all amounts previously recognised in other comprehensive income in relation to that associate or joint venture on the same basis as would be required if that associate or joint venture had directly disposed of the related assets or liabilities. Therefore, if a gain or loss previously recognised in other comprehensive income by that associate or joint venture would be reclassified to profit or loss on the disposal of the related assets or liabilities, the Group reclassifies the gain or loss from equity to profit or loss (as a reclassification adjustment) when the equity method is discontinued.

The Group continues to use the equity method when an investment in an associate becomes an investment in a joint venture or an investment in a joint venture becomes an investment in an associate. There is no remeasurement to fair value upon such changes in ownership interests.

When the Group reduces its ownership interest in an associate or a joint venture but the Group continues to use the equity method, the Group reclassifies to profit or loss the proportion of the gain or loss that had previously been recognised in other comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to profit or loss on the disposal of the related assets or liabilities.

When a Group entity transacts with an associate or a joint venture of the Group, profits and losses resulting from the transactions with the associate or joint venture are recognised in the Group's consolidated financial statements only to the extent of interests in the associate or joint venture that are not related to the Group.

(viii) Reverse acquisition

The acquisition of the OSS entities on 3 October 2014 has been accounted for as a reverse acquisition and the Acquiring Group are considered the acquirer for accounting purposes. Accordingly, the consolidated financial statements for the financial period then ended are those of the Acquiring Group's consolidated financial statements. Since such consolidated financial statements represent a continuation of the financial statements of the Acquiring Group:

- a) the assets and liabilities of the Acquiring Group are recognised and measured in the statement of financial position of the Group at their pre-acquisition carrying amounts;

18. Selected Notes to the Accounts (cont'd)

(viii) Reverse acquisition (cont'd)

- b) the accumulated profits and other equity balances recognised in the consolidated financial statements are the accumulated profits and other equity balances of the Acquiring Group immediately before the Business Combination;
- c) the amount recognised as issued equity instruments in the consolidated financial statements is determined by adding to the issued equity of the Acquiring Group immediately before the Business Combination the costs of the reverse acquisition. However, the equity structure appearing in the consolidated financial statements (i.e. the number and type of equity instruments issued) reflect the equity structure of the legal parent, including the equity instruments issued by the Company to reflect the reverse acquisition; and
- d) the comparative figures presented in these consolidated financial statements are those of the Acquiring Group.

Consolidated financial statements prepared following a reverse acquisition shall reflect the fair values of the assets, liabilities and contingent liabilities of the legal parent. Therefore, the cost of the reverse acquisition for the acquisition is allocated to the identifiable assets, liabilities and contingent liabilities of the legal parent that satisfy the recognition criteria at their fair values as at 3 October 2014. The excess of the Acquiring Group's interest in the net fair value of those items over the cost of the reverse acquisition is recognised as bargain purchase in the profit or loss.

19. Principal Risks and Uncertainties

The Group is exposed to various known and unknown risks and uncertainties. These uncertainties and risks could develop into actual events that could materially and adversely affect our business or financial conditions, the results of our operations or our prospects. These uncertainties and risks could include, among others:

- Changes in financial markets
- Changes in socioeconomic environments
- The availability of substitute services
- The competitive nature of the offshore oil and gas industry
- Oil and gas prices
- Oil and gas demand
- Improvements in technology
- Changes in local and foreign government regulations
- Changes in economic conditions or political events
- The inability of the Group to obtain financing for potential new builds or to maintain existing assets on favourable financing terms
- Changes in the spending plans of our customers
- Changes in the Group's operating expenses, including crew wages, insurance, dry-docking, repairs and maintenance
- Redeployment risks

As disclosed in the Financial Risk Management section of the EMAS Offshore Limited 2014 Annual Report, the Group is exposed to a number of financial risks including but not limited to credit risk, liquidity risk, foreign currency risk and interest rate risks. It is the policy of the Group to continuously monitor and review these risks and take the necessary steps to minimise the potential effects of these risks on the Group's performance.

Although some factors might be outside our control, as described above, the Group is actively managing any possible operational risk that could arise, through continuous improvements to the current business operational workflow, processes, practices and activities.

20. Comparative information

Change in classification

The Company conducted a review of the shareholding arrangements of the associates and joint ventures during the financial year and reclassified a balance of US\$162,605,000 from "investment in associates" to "investment in joint ventures" and a balance of US\$11,292,000 from "balances due from associates" to "balances due from joint ventures" on the statement of financial position of the Company.

21. Key Financial Figures

	Notes	Year ended 31 Aug 2015	Year ended 31 Aug 2014
Net profit (in USD thousands)		199,544	27,491
EBITDA (in USD thousands)		266,899	74,443
EBIT (in USD thousands)		221,086	39,921
Earnings per share			
– Basic and diluted (in USD cents)	A	0.47	0.10
Weighted average number of shares ('000)		425,241	280,133
Interest cover ratio (times)	B	19.67	8.07
Return on equity	C	47.0%	8.8%

	Notes	As at 31 Aug 2015	As at 31 Aug 2014
Net interest bearing debt (in USD thousands)	D	557,195	401,458
Net tangible assets attributable to the Parent (in USD thousands)		534,488	314,272
Debt equity ratio (times)	E	1.04	1.28
Current ratio (times)	F	1.09	1.09
Net asset value per ordinary share (in USD)	G	1.22	2.84

Notes:

- A. Net profit / Weighted average number of shares
- B. EBITDA / Net interest expenses
- C. Net profit / Average book equity
- D. Interest bearing bank debts less cash and bank balances
- E. Net interest bearing bank debts / Equity
- F. Current assets / Current liabilities
- G. Net asset value / Issued share capital at end of the financial year

Responsibility Statement

We confirm that, to the best of our knowledge, the condensed set of financial information as set out in Pages 5 to 35 for the period from 1 September 2014 to 31 August 2015, which have been prepared in accordance with the current applicable International Financial Reporting Standards, give a true and fair view of the Group's assets, liabilities, financial position and profit or loss as a whole.

We also confirm, to the best of our knowledge, that the unaudited consolidated financial information includes a fair review of the information required under the Norwegian Securities Trading Act section 5-6 fourth paragraph.

The Board of Directors and Management EMAS Offshore Limited 19 October 2015

(signed)

Mr Lee Kian Soo
Chairman

(signed)

Dr Wang Kai Yuen
Member

(signed)

Mr Dale Bruce Alberda
Member

(signed)

Mr Cuthbert (Chas)
I. J. Charles
Member

(signed)

Captain Adarash Kumar A/L
Chranji Lal Amarnath
Chief Executive Officer

(signed)

Mr Jason Goh
Chief Financial Officer